



3013 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF OCONOMOWOC UTILITIES

Principal Office: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF OCONOMOWOC UTILITIES

Utility Address: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

When was utility organized? 12/31/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR MARK MOLITOR

Title: OFFICE SUPERVISOR

Office Address:

174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3226

Fax Number: (414) 569 - 3238

E-mail Address: mmolitor@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: MR. THOMAS KARMAN CPA

Title: PARTNER

Office Address: SCHENCK & ASSOCIATES

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: karmant@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: MR. DAVID NOLD

Title: CHAIRMAN OF UTILITY COMMITTEE

Office Address:

270 GLENWOOD ROAD
OCONOMOWOC, WI 53066

Telephone: (262) 567 - 2349

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. THOMAS KARMAN CPA**Title:** PARTNER**Office Address:** SCHENCK & ASSOCIATES

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800**Fax Number:** (920) 436 - 7808**E-mail Address:** karmant@schencksolutions.com**Date of most recent audit report:** 3/14/2003**Period covered by most recent audit:** FISCAL YEAR ENDING DECEMBER 31, 2002

Names and titles of utility management including manager or superintendent:

Name: MR DAN JAROCKI**Title:** TECHNICAL OPERATIONS MANAGER**Office Address:**

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3197**Fax Number:** (414) 569 - 2164**E-mail Address:** djarock@wppisys.org

Name: MR MARK FRYE**Title:** UTILITY COORDINATOR**Office Address:**

P.O. BOX 27

OCONOMOWOC, WI 53033

Telephone: (414) 569 - 3198**Fax Number:** (414) 569 - 2164**E-mail Address:** mfrye@wppisys.org

Name: MS SARAH KITSEMBEL**Title:** FINANCE DIRECTOR**Office Address:**

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3234**Fax Number:** (414) 569 - 3238**E-mail Address:** skitsembel@wppisys.org

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MS. DIANE GARD**Title:** CITY ADMINISTRATOR / TREASURER**Office Address:**

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (414) 569 - 2183**Name of utility commission/committee:** OCONOMOWOC UTILITY COMMITTEE

Names of members of utility commission/committee:

MR JOHN GROSS, ALDERMAN

MR DAVID NOLD, ALDERMAN

MR JOE SNYDER, ALDERMAN

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:**

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:**Contact Person:****Title:****Telephone:****Fax Number:****E-mail Address:**

Contract/Agreement beginning-ending dates:**Provide a brief description of the nature of Contract Operations being provided:**

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	12,974,391	12,553,030	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	10,531,529	10,214,700	2
Depreciation Expense (403)	717,341	876,953	3
Amortization Expense (404-407)	31,764	31,764	4
Taxes (408)	644,974	593,647	5
Total Operating Expenses	11,925,608	11,717,064	
Net Operating Income	1,048,783	835,966	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,048,783	835,966	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	71,317	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	212,417	271,492	10
Miscellaneous Nonoperating Income (421)	363,928	0	11
Total Other Income	647,662	271,492	
Total Income	1,696,445	1,107,458	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	247,967	0	13
Total Miscellaneous Income Deductions	247,967	0	
Income Before Interest Charges	1,448,478	1,107,458	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	90,295	98,408	14
Amortization of Debt Discount and Expense (428)	1,680	1,680	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	91,975	100,088	
Net Income	1,356,503	1,007,370	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	18,951,105	17,959,947	20
Balance Transferred from Income (433)	1,356,503	1,007,370	21
Miscellaneous Credits to Surplus (434)	8,027,115	0	22
Miscellaneous Debits to Surplus--Debit (435)	75,000	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	16,212	25
Total Unappropriated Earned Surplus End of Year (216)	28,259,723	18,951,105	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	12,974,391		12,974,391	1
Total (Acct. 400):	12,974,391	0	12,974,391	
Operation and Maintenance Expense (401-402):				
Derived	10,531,529		10,531,529	2
Total (Acct. 401-402):	10,531,529	0	10,531,529	
Depreciation Expense (403):				
Derived	717,341		717,341	3
Total (Acct. 403):	717,341	0	717,341	
Amortization Expense (404-407):				
Derived	31,764		31,764	4
Total (Acct. 404-407):	31,764	0	31,764	
Taxes (408):				
Derived	644,974		644,974	5
Total (Acct. 408):	644,974	0	644,974	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,048,783	0	1,048,783	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	71,317		71,317	8
Total (Acct. 415-416):	71,317	0	71,317	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

Interest and Dividend Income (419):

WATER UTILITY	60,091	0	60,091	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ELECTRIC UTILITY	152,326	0	152,326 12
Total (Acct. 419):	212,417	0	212,417
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	143,727	143,727 13
Contributed Plant - Electric	[REDACTED]	220,201	220,201 14
NONE	0	0	0 15
Total (Acct. 421):	0	363,928	363,928
TOTAL OTHER INCOME:	283,734	363,928	647,662

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
NONE	0	0	0 16
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	120,473	120,473 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	126,820	126,820 18
INTEREST PAID ON DEPOSITS	674	0	674 19
Total (Acct. 426):	674	247,293	247,967
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	674	247,293	247,967

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	90,295	[REDACTED]	90,295 20
Total (Acct. 427):	90,295	0	90,295
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	1,680	[REDACTED]	1,680 21
Total (Acct. 428):	1,680	0	1,680
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	91,975	0	91,975
NET INCOME:	1,239,868	116,635	1,356,503
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	18,951,105	0	18,951,105 26
Total (Acct. 216):	18,951,105	0	18,951,105
Balance Transferred from Income (433):			
Derived	1,239,868	116,635	1,356,503 27
Total (Acct. 433):	1,239,868	116,635	1,356,503
Miscellaneous Credits to Surplus (434):			
RECLASSIFY WATER CIAC NET OF CONTRIBUTED ACCL	0	5,967,182	5,967,182 28
RECLASSIFY ELECTRIC CIAC NET OF CONTRIBUTED AC	0	2,059,933	2,059,933 29
Total (Acct. 434):	0	8,027,115	8,027,115
Miscellaneous Debits to Surplus--Debit (435):			
MISC TRANSFER TO MUNICIPALITY	75,000	0	75,000 30
Total (Acct. 435)--Debit:	75,000	0	75,000
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	20,115,973	8,143,750	28,259,723

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		71,317			71,317	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	71,317	0	0	71,317	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,541,581	11,432,810	0	0	12,974,391	1
Less: interdepartmental sales	952	73,703	0	0	74,655	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	161	3,180			3,341	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,540,468	11,355,927	0	0	12,896,395	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	267,123	3,407	270,530	1
Electric operating expenses	551,094	14,340	565,434	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		25,155	25,155	8
Electric utility plant accounts		234,342	234,342	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	277,244	(277,244)	0	18
All other accounts			0	19
Total Payroll	1,095,461	0	1,095,461	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	39,368,187	35,736,043	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	15,972,419	12,642,240	2
Net Utility Plant	23,395,768	23,093,803	
Utility Plant Acquisition Adjustments (117-118)	313,539	345,303	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	23,709,307	23,439,106	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,057,228	2,312,456	8
Special Funds (125-128)	1,351,583	1,307,373	9
Total Other Property and Investments	3,408,811	3,619,829	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)		0	10
Special Deposits (132-134)	48,324	46,026	11
Working Funds (135)	300	300	12
Temporary Cash Investments (136)	7,724,485	7,570,239	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,044,949	1,135,674	15
Other Accounts Receivable (143)	83,405	84,602	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	100,026	47,392	18
Materials and Supplies (151-163)	492,694	444,669	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	9,494,183	9,328,902	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	6,443	8,122	24
Other Deferred Debits (182-186)	0	21,765	25
Total Deferred Debits	6,443	29,887	
Total Assets and Other Debits	36,618,744	36,417,724	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,925,485	1,070,740	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	28,259,723	18,951,105	28
Total Proprietary Capital	32,185,208	20,021,845	
LONG-TERM DEBT			
Bonds (221-222)	500,000	615,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	1,199,006	1,238,284	31
Total Long-Term Debt	1,699,006	1,853,284	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	979,559	1,274,916	33
Payables to Municipality (233)	0	41,181	34
Customer Deposits (235)	30,489	36,907	35
Taxes Accrued (236)	522,906	481,294	36
Interest Accrued (237)	6,209	9,715	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)		44,748	41
Total Current and Accrued Liabilities	1,539,163	1,888,761	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	1,058,777	2,138,788	43
Other Deferred Credits (253)	136,590	116,276	44
Total Deferred Credits	1,195,367	2,255,064	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	10,398,770	49
Total Liabilities and Other Credits	36,618,744	36,417,724	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	12,784,102	0	0	22,951,941	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,051,236	0	0	20,498,554	2
Utility Plant in Service - Contributed Plant (101.2)	6,949,814	0	0	3,812,885	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	7,718				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	16,561			31,419	9
Total Utility Plant	15,025,329	0	0	24,342,858	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,035,632	0	0	10,317,839	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	959,378	0	0	1,659,570	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	3,995,010	0	0	11,977,409	
Net Utility Plant	11,030,319	0	0	12,365,449	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,866,250	9,775,990			12,642,240	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	147,419	569,922			717,341	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	20,014				20,014	6
Accruals charged other						7
accounts (specify):						8
Clearing accounts	5,340	30,894			36,234	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
Total credits	172,773	600,816	0	0	773,589	13
Debits during year						14
Book cost of plant retired	3,391	54,788			58,179	15
Cost of removal	0	4,179			4,179	16
Other debits (specify):						17
					0	18
Total debits	3,391	58,967	0	0	62,358	19
Balance end of year (111.1)	3,035,632	10,317,839	0	0	13,353,471	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged to Depreciation Expense (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	120,473	126,820			247,293	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	838,905	1,532,750			2,371,655	10
Total credits	959,378	1,659,570	0	0	2,618,948	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal	0	0			0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (111.2)	959,378	1,659,570	0	0	2,618,948	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			429,002		429,002	394,620	3
Total Electric Utility					429,002	394,620	

Account	Total End of Year	Amount Prior Year	
Electric utility total	429,002	394,620	1
Water utility (154)	63,692	50,049	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	492,694	444,669	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.
--

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Water Revenue Bonds	1,680	428	6,443	1
Total			6,443	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,070,740	1
Changes during year (explain):		
MUNICIPAL CONTRIBUTIONS FOR WATER PLANT	1,734,133	2
MUNICIPAL CONTRIBUTIONS FOR ELECTRIC PLANT	1,120,612	3
Balance end of year	3,925,485	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 Water Refunding Revenue Bonds	11/01/1997	11/01/2007	5.00%	500,000	1
Total Bonds (Account 221):				500,000	
Total Reacquired Bonds (Account 222)				0	2

Net amount of bonds outstanding December 31: 500,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
Water Utility Note due to Electric Utility	06/01/2002	12/31/2021	5.25%	1,199,006	1
Total for Account 224				<u>1,199,006</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	481,294	1
Accruals:		
Charged water department expense	206,307	2
Charged electric department expense	438,667	3
Charged sewer department expense	5,682	4
Other (explain):		
NONE		5
Total Accruals and other credits	650,656	
Taxes paid during year:		
County, state and local taxes	481,294	6
Social Security taxes	62,252	7
PSC Remainder Assessment	14,872	8
Other (explain):		
WI Gross Receipts Tax	50,626	9
Total payments and other debits	609,044	
Balance end of year	522,906	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1997 Water Revenue Bonds	7,981	25,794	27,566	6,209	2
Subtotal	7,981	25,794	27,566	6,209	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
Water utility note due electric utility	0	64,501	64,501	0	4
Subtotal	0	64,501	64,501	0	
Notes Payable (231)					
NONE	0			0	5
Electric Customer Deposits	1,734		1,734	0	6
Subtotal	1,734	0	1,734	0	
Total	9,715	90,295	93,801	6,209	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ELECTRIC UTILITY NOTE DUE FROM WATER UTILITY	1,199,006	2
IMPACT FEES	858,222	3
Total (Acct. 124):	2,057,228	
Sinking Funds (125):		
WATER REVENUE BOND RESERVE	102,000	4
WATER REVENUE BOND REDEMPTION	80,806	5
Total (Acct. 125):	182,806	
Depreciation Fund (126):		
WATER DEPRECIATION FUND	110,000	6
Total (Acct. 126):	110,000	
Other Special Funds (128):		
CASH ADVANCE FOR CONSTRUCTION	1,058,777	7
Total (Acct. 128):	1,058,777	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
CUSTOMER DEPOSITS	48,324	9
Total (Acct. 134):	48,324	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	103,924	11
Electric	941,025	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,044,949	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	83,405	15
Merchandising, jobbing and contract work		16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
NONE		17
Total (Acct. 143):	83,405	
Receivables from Municipality (145):		
WATER - PUBLIC FIRE PROTECTION	25,900	18
WATER - AMOUNT ON TAX ROLL	18,940	19
ELECTRIC - AMOUNT ON TAX ROLL	24,412	20
ELECTRIC - ADVANCE TO TELECOMMUNICATIONS UTILITY	30,774	21
Total (Acct. 145):	100,026	
Prepayments (165):		
NONE		22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		28
Total (Acct. 233):	0	
Other Deferred Credits (253):		
PUBLIC BENEFITS PROGRAM	136,590	29
Total (Acct. 253):	136,590	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,763,906	19,126,277	0	0	25,890,183	1
Materials and Supplies	56,870	411,811	0	0	468,681	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,950,941	10,046,914	0	0	12,997,855	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	3,869,835	9,491,174	0	0	13,361,009	
Net Operating Income	310,129	738,654	0	0	1,048,783	7
Net Operating Income as a percent of						
Average Net Rate Base	8.01%	7.78%	N/A	N/A	7.85%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

NONE

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	6,806,086	3,592,684	0	0	0	10,398,770	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	6,806,086	3,592,684				10,398,770	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,509,680	1,279,439	1
Total Sales of Water	1,509,680	1,279,439	
Other Operating Revenues			
Forfeited Discounts (470)	2,835	2,415	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	12,296	11,937	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	16,770	17,081	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	31,901	31,433	
Total Operating Revenues	1,541,581	1,310,872	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	386	57,310	8
Pumping Expenses (620-633)	251,540	135,070	9
Water Treatment Expenses (640-652)	68,969	86,397	10
Transmission and Distribution Expenses (660-678)	256,171	211,821	11
Customer Accounts Expenses (901-905)	43,085	43,874	12
Sales Expenses (910)	6,891	8,405	13
Administrative and General Expenses (920-932)	250,684	225,121	14
Total Operation and Maintenance Expenses	877,726	767,998	
Other Operating Expenses			
Depreciation Expense (403)	147,419	216,476	15
Amortization Expense (404-407)		0	16
Taxes (408)	206,307	175,766	17
Total Other Operating Expenses	353,726	392,242	
Total Operating Expenses	1,231,452	1,160,240	
NET OPERATING INCOME	310,129	150,632	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	14	47	1
Commercial	6	746	1,203	2
Industrial				3
Total Unmetered Sales to General Customers (460)	7	760	1,250	
Metered Sales to General Customers (461)				
Residential	4,378	305,033	695,045	4
Commercial	468	157,784	267,536	5
Industrial	40	59,217	79,271	6
Total Metered Sales to General Customers (461)	4,886	522,034	1,041,852	
Private Fire Protection Service (462)	60		38,614	7
Public Fire Protection Service (463)	1		399,099	8
Other Sales to Public Authorities (464)	26	15,130	27,913	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	4	274	952	12
Total Sales of Water	4,984	538,198	1,509,680	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	399,099	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	399,099	
Forfeited Discounts (470):		
Customer late payment charges	2,835	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	2,835	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER RENTAL	12,296	8
Total Rents from Water Property (472)	12,296	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	16,770	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	16,770	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	386	57,310	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	386	57,310	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	0	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	73,520	70,954	17
Pumping Labor and Expenses (624)	28,885	30,306	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	192	158	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	0	0	22
Maintenance of Structures and Improvements (631)	104,716	7,092	23
Maintenance of Power Production Equipment (632)	3,888	1,093	24
Maintenance of Pumping Equipment (633)	40,339	25,467	25
Total Pumping Expenses	251,540	135,070	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0	0	26
Chemicals (641)	31,378	34,288	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	35,772	43,880	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	1,819	8,229	33
Total Water Treatment Expenses	68,969	86,397	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	13,351	13,888	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	51,804	55,325	36
Meter Expenses (663)	4,182	3,522	37
Customer Installations Expenses (664)	18,267	13,348	38
Miscellaneous Expenses (665)	17,316	17,087	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	15,269	12,670	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	35,876	7,638	43
Maintenance of Transmission and Distribution Mains (673)	65,660	69,267	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	21,112	6,653	46
Maintenance of Meters (676)	1,341	728	47
Maintenance of Hydrants (677)	11,993	11,695	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	256,171	211,821	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	10,431	10,327	50
Meter Reading Labor (902)	12,333	12,896	51
Customer Records and Collection Expenses (903)	18,714	19,342	52
Uncollectible Accounts (904)	161	11	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	1,446	1,298	54
Total Customer Accounts Expenses	43,085	43,874	
SALES EXPENSES			
Sales Expenses (910)	6,891	8,405	55
Total Sales Expenses	6,891	8,405	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	52,351	53,321	56
Office Supplies and Expenses (921)	18,601	15,469	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	20,257	28,781	59
Property Insurance (924)	2,384	1,569	60
Injuries and Damages (925)	14,165	15,284	61
Employee Pensions and Benefits (926)	110,370	92,887	62
Regulatory Commission Expenses (928)	110	3,997	63
Duplicate Charges--Credit (929)	979	957	64
Miscellaneous General Expenses (930)		0	65
Rents (931)	5,700	5,550	66
Maintenance of General Plant (932)	27,725	9,220	67
Total Administrative and General Expenses	250,684	225,121	
Total Operation and Maintenance Expenses	877,726	767,998	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		190,099	160,466	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,682	5,305	2
Net property tax equivalent		184,417	155,161	
Social Security		20,337	19,334	3
PSC Remainder Assessment		1,553	1,271	4
Other (specify): NONE			0	5
Total tax expense		206,307	175,766	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.204100				3
County tax rate	mills		2.253500				4
Local tax rate	mills		5.350000				5
School tax rate	mills		9.404700				6
Voc. school tax rate	mills		1.359000				7
Other tax rate - Local	mills		0.042500				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.613800				10
Less: state credit	mills		1.100500				11
Net tax rate	mills		17.513300				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.350000				14
Combined School Tax Rate	mills		10.763700				15
Other Tax Rate - Local	mills		0.042500				16
Total Local & School Tax	mills		16.156200				17
Total Tax Rate	mills		18.613800				18
Ratio of Local and School Tax to Total	dec.		0.867969				19
Total tax net of state credit	mills		17.513300				20
Net Local and School Tax Rate	mills		15.201000				21
Utility Plant, Jan. 1	\$	12,784,102	12,784,102				22
Materials & Supplies	\$	50,049	50,049				23
Subtotal	\$	12,834,151	12,834,151				24
Less: Plant Outside Limits	\$	85,401	85,401				25
Taxable Assets	\$	12,748,750	12,748,750				26
Assessment Ratio	dec.		0.980937				27
Assessed Value	\$	12,505,721	12,505,721				28
Net Local & School Rate	mills		15.201000				29
Tax Equiv. Computed for Current Year	\$	190,099	190,099				30
Tax Equivalent per 1994 PSC Report	\$	137,061					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	190,099					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,575		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	417,581		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	425,156	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	308,350		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	74,022		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	472,996	401,613	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	855,368	401,613	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	85,319	2,499	23
Total Water Treatment Plant	85,319	2,499	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			7,575	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		(243,553)	174,028	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	(243,553)	181,603	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)		(71,002)	237,348	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			74,022	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(157,117)	717,492	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	(228,119)	1,028,862	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)		(14,953)	72,865	23
Total Water Treatment Plant	0	(14,953)	72,865	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	51,050		24
Structures and Improvements (341)	303,942	257,414	25
Distribution Reservoirs and Standpipes (342)	1,673,077	30,045	26
Transmission and Distribution Mains (343)	6,162,381	1,602,835	27
Fire Mains (344)	0		28
Services (345)	861,557	9,990	29
Meters (346)	762,067	80,416	30
Hydrants (348)	786,691	149,394	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	10,600,765	2,130,094	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	11,625	5,764	35
Computer Equipment (391.1)	70,317	3,293	36
Transportation Equipment (392)	80,922	30,675	37
Stores Equipment (393)	2,302		38
Tools, Shop and Garage Equipment (394)	56,058	1,130	39
Laboratory Equipment (395)	11,997	2,053	40
Power Operated Equipment (396)	10,698	930	41
Communication Equipment (397)	66,886		42
SCADA Equipment (397.1)	5,250		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	316,055	43,845	
Total utility plant in service directly assignable	12,282,663	2,578,051	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	12,282,663	2,578,051	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			51,050	24
Structures and Improvements (341)			561,356	25
Distribution Reservoirs and Standpipes (342)		(1,005,360)	697,762	26
Transmission and Distribution Mains (343)		(4,192,686)	3,572,530	27
Fire Mains (344)			0	28
Services (345)		(586,176)	285,371	29
Meters (346)	3,391		839,092	30
Hydrants (348)		(535,240)	400,845	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	3,391	(6,319,462)	6,408,006	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			17,389	35
Computer Equipment (391.1)			73,610	36
Transportation Equipment (392)			111,597	37
Stores Equipment (393)			2,302	38
Tools, Shop and Garage Equipment (394)			57,188	39
Laboratory Equipment (395)			14,050	40
Power Operated Equipment (396)			11,628	41
Communication Equipment (397)			66,886	42
SCADA Equipment (397.1)			5,250	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	359,900	
Total utility plant in service directly assignable	3,391	(6,806,087)	8,051,236	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	3,391	(6,806,087)	8,051,236	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>0</u>	<u>0</u>	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		243,553	243,553	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	243,553	243,553	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)		71,002	71,002	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		157,117	157,117	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	228,119	228,119	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)		14,953	14,953	23
Total Water Treatment Plant	0	14,953	14,953	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		90,288	27
Fire Mains (344)			28
Services (345)		50,200	29
Meters (346)			30
Hydrants (348)		3,239	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	143,727	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	143,727	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	143,727	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		1,005,360	1,005,360 26
Transmission and Distribution Mains (343)		4,192,686	4,282,974 27
Fire Mains (344)			0 28
Services (345)		586,176	636,376 29
Meters (346)			0 30
Hydrants (348)		535,240	538,479 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	6,319,462	6,463,189
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	6,806,087	6,949,814
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	6,806,087	6,949,814

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	137,950	2.90%	5,047	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	137,950		5,047	
PUMPING PLANT				
Structures and Improvements (321)	153,702	3.20%	7,595	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	74,022	4.40%	0	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	299,284	4.40%	22,734	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	527,008		30,329	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	84,882	3.30%		17
Total Water Treatment Plant	84,882		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	93,558	3.20%	13,845	18
Distribution Reservoirs and Standpipes (342)	482,436	1.90%	12,972	19
Transmission and Distribution Mains (343)	603,207	1.30%	36,024	20
Fire Mains (344)	0			21
Services (345)	252,556	2.90%	8,131	22
Meters (346)	317,935	5.50%	44,032	23
Hydrants (348)	136,601	2.20%	7,175	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					142,997	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	142,997	
321					161,297	8
322					0	9
323					74,022	10
324					0	11
325					322,018	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	557,337	
331					0	16
332				(12,017)	72,865	17
	0	0	0	(12,017)	72,865	
341					107,403	18
342					495,408	19
343				1	639,232	20
344					0	21
345					260,687	22
346	3,391				358,576	23
348					143,776	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,886,293		122,179	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	8,279	5.80%	841	27
Computer Equipment (391.1)	70,071	26.70%	3,538	28
Transportation Equipment (392)	54,958	13.30%	7,463	29
Stores Equipment (393)	2,302	5.80%	0	30
Tools, Shop and Garage Equipment (394)	36,649	5.80%	3,284	31
Laboratory Equipment (395)	8,934	5.80%	755	32
Power Operated Equipment (396)	4,524	7.50%	837	33
Communication Equipment (397)	44,159	15.00%	10,033	34
SCADA Equipment (397.1)	241	9.20%	483	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	230,117		27,234	
Total accum. prov. directly assignable	2,866,250		184,789	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,866,250		184,789	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
349					0	25
	<u>3,391</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>2,005,082</u>	
390					0	26
391					9,120	27
391.1					73,609	28
392					62,421	29
393					2,302	30
394					39,933	31
395					9,689	32
396					5,361	33
397					54,192	34
397.1					724	35
398					0	36
399					0	37
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>257,351</u>	
	3,391	0	0	(12,016)	3,035,632	
					0	38
	<u>3,391</u>	<u>0</u>	<u>0</u>	<u>(12,016)</u>	<u>3,035,632</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)		2.90%	7,063	4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	0		7,063	
PUMPING PLANT				
Structures and Improvements (321)		3.20%	2,272	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)		4.40%	6,913	12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
Total Pumping Plant	0		9,185	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)		3.30%	493	17
Total Water Treatment Plant	0		493	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)		1.90%	19,102	19
Transmission and Distribution Mains (343)		1.30%	55,092	20
Fire Mains (344)				21
Services (345)		2.90%	17,727	22
Meters (346)				23
Hydrants (348)		2.20%	11,811	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314				49,368	56,431	4
315					0	5
316					0	6
317					0	7
	0	0	0	49,368	56,431	
321				12,425	14,697	8
322					0	9
323					0	10
324					0	11
325				46,900	53,813	12
326					0	13
327					0	14
328					0	15
	0	0	0	59,325	68,510	
331					0	16
332				6,982	7,475	17
	0	0	0	6,982	7,475	
341					0	18
342				48,056	67,158	19
343				410,404	465,496	20
344					0	21
345				171,831	189,558	22
346					0	23
348				92,939	104,750	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)			25
Total Transmission and Distribution Plant	<u>0</u>		<u>103,732</u>
GENERAL PLANT			
Structures and Improvements (390)			26
Office Furniture and Equipment (391)			27
Computer Equipment (391.1)			28
Transportation Equipment (392)			29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)			31
Laboratory Equipment (395)			32
Power Operated Equipment (396)			33
Communication Equipment (397)			34
SCADA Equipment (397.1)			35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
Total General Plant	<u>0</u>		<u>0</u>
Total accum. prov. directly assignable	<u>0</u>		<u>120,473</u>
Common Utility Plant Allocated to Water Department			38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>120,473</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	723,230	826,962
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	838,905	959,378
					0 38
	0	0	0	838,905	959,378

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			45,669	45,669	1
February			46,030	46,030	2
March			48,890	48,890	3
April			49,257	49,257	4
May			55,656	55,656	5
June			58,702	58,702	6
July			64,376	64,376	7
August			66,501	66,501	8
September			63,702	63,702	9
October			58,572	58,572	10
November			47,344	47,344	11
December			46,080	46,080	12
Total annual pumpage	0	0	650,779	650,779	
Less: Water sold				538,198	13
Volume pumped but not sold				112,581	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				30,406	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				30,406	19
Volume pumped but unaccounted for				82,175	20
Percent of water lost				13%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,113	23
Date of maximum: 8/22/2003					24
Cause of maximum:					25
WARM AND DRY WEATHER					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,213	26
Date of minimum: 12/28/2003					27
Total KWH used for pumping for the year				1,018,180	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
611 E WISCONSIN AVE	1	827	10	921,600	Yes	1
748 E WISCONSIN AVE	2	684	12	2,088,000	No	2
611 E WISCONSIN AVE	3	735	16	1,929,600	Yes	3
690 LAKE BLUFF DRIVE	4	56	12	1,368,000	Yes	4
690 LAKE BLUFF DRIVE	6	675	16	1,440,000	Yes	5
1765 EXECUTIVE DRIVE	7	1,052	16	2,088,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BP #1	BP #2	BP #3	1
Location	611 E WISCONSIN AVE	611 E WISCONSIN AVE	611 E WISCONSIN AVE	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1975	1975	1974	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,500	1,500	1,500	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9
Year Installed	1975	1975	2001	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	100	100	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SP #1	SP #2	WELL #1	14
Location	1765 EXECUTIVE DRIVE	1765 EXECUTIVE DRIVE	611 E WISCONSIN AVE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	GOULDS	LAYNE	18
Year Installed	1996	1996	1969	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,400	1,400	640	21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	22
Year Installed	1996	1996	1997	23
Type	ELECTRIC	ELECTRIC	ELECTRIC	24
Horsepower	75	75	20	25

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3	WELL #4	1
Location	748 E WISCONSIN AVE	611 E WISCONSIN AVE	690 LAKE BLUFF DRIVE	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1974	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,450	1,340	950	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9
Year Installed	1974	2002	2002	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	75	75	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	690 LAKE BLUFF DRIVE	1765 EXECUTIVE DRIVE		15
Purpose	P	P		16
Destination	D	R		17
Pump Manufacturer	AMERICAN TURBINE	GOULDS		18
Year Installed	1996	1996		19
Type	CENTRIFUGAL	CENTRIFUGAL		20
Actual Capacity (gpm)	950	1,450		21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS		22
Year Installed	1996	1996		23
Type	ELECTRIC	ELECTRIC		24
Horsepower	125	50		25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST STANDPIPE	NORTH TOWER	OLYMPIA TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S	ET	ET	4
				5
Year constructed	1967	2002	1976	6
				7
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	8
				9
Elevation difference in feet (See Headnote 3.)	153	135	143	10
				11
Total capacity in gallons (actual)	500,000	500,000	500,000	12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	NONE		NONE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	20
				21
Is a corrosion control chemical used (yes, no)?	Y		Y	22
				23
Is water fluoridated (yes, no)?	Y		Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	POWER HSE RESERVIOR	WELL #7 RESERVOIR	WEST STANDPIPE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	4
Year constructed	1932	1996	1976	5
				6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7
				8
Elevation difference in feet (See Headnote 3.)	0	0	153	9
				10
Total capacity in gallons (actual)	150,000	133,000	500,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS		14
				15
Points of application (wellhouse, central facilities, booster station, other)	BOOSTER STATION	WELLHOUSE		16
				17
Filters, type (gravity, pressure, other, none)	NONE	NONE		18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000		20
				21
Is a corrosion control chemical used (yes, no)?	Y	Y		22
				23
Is water fluoridated (yes, no)?	Y	Y		24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	38,647	0	0	0	38,647	1
M	D	6.000	70,904	0	0	0	70,904	2
M	D	8.000	154,797	1,985	0	0	156,782	3
M	D	10.000	51,908	0	0	0	51,908	4
M	D	12.000	55,637	6,000	0	0	61,637	5
M	D	16.000	4,367	6,850	0	0	11,217	6
P	D	18.000	0	1,536			1,536	7
Total Within Municipality			376,260	16,371	0	0	392,631	
M	D	6.000	770	0	0	0	770	8
M	D	8.000	1,430	0	0	0	1,430	9
M	D	12.000	3,250	0	0	0	3,250	10
Total Outside of Municipality			5,450	0	0	0	5,450	
Total Utility			381,710	16,371	0	0	398,081	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	1,149	0	0	0	1,149		1
M	0.625	1	0	0	0	1		2
M	0.750	861	0	0	0	861		3
L	0.750	22	0	0	0	22		4
M	1.000	2,095	1	0	0	2,096	51	5
L	1.000	1	0	0	0	1		6
M	1.250	42	2	0	0	44	11	7
M	1.500	41	2	0	0	43	1	8
L	1.500	9	0	0	0	9		9
M	2.000	71	1	0	0	72		10
M	3.000	4	0	0	0	4		11
M	4.000	16	1	0	0	17		12
M	6.000	26	22	0	0	48	15	13
M	8.000	17	2	0	0	19		14
Total Utility		4,355	31	0	0	4,386	78	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,037	60	45	0	2,052	88	1
0.750	2,545	210	21	0	2,734	119	2
1.000	145	12	3	0	154	18	3
1.500	92	0	1	0	91	0	4
2.000	65	2	0	0	67	3	5
2.500	0	0	0	0	0	0	6
3.000	21	3	0	0	24	4	7
4.000	7	2	0	0	9	2	8
6.000	6	0	0	0	6	4	9
Total:	4,918	289	70	0	5,137	238	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,827	136	0	6	0	83	2,052	1
0.750	2,489	142	15	9	1	78	2,734	2
1.000	69	63	6	4	0	12	154	3
1.500	4	67	5	8	0	7	91	4
2.000	0	46	5	8	1	7	67	5
2.500	0	0	0	0	0	0	0	6
3.000	0	14	2	2	4	2	24	7
4.000	0	5	2	2	0	0	9	8
6.000	0	4	1	1	0	0	6	9
Total:	4,389	477	36	40	6	189	5,137	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	12				12	1
Within Municipality	640	42			682	2
Total Fire Hydrants	652	42	0	0	694	
Flushing Hydrants						
	95				95	3
Total Flushing Hydrants	95	0	0	0	95	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 361

Number of distribution system valves end of year: 1,009

Number of distribution valves operated during year: 92

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Accnt 614 - Additional expenses incurred in 2002 for cleaning and chemical treatment of Well#6.

Accnt 631 - \$91,113 spent for cleanup of contaminated soil at Well #2 pumphouse.

Accnt 633 - Well #2 column pipes and shafts totaling \$9,586, Well #4 refurbished \$10,485, and Well #7 pump repair \$4,140.

Accnt 672 - Replace rectifier at east and west standpipes \$9,000, Other tower repairs \$3,000

Accnt 675 - Increased costs due to materials and vehicle expenses for service repairs.

Accnt 926 - Increase in health insurance and other benefits.

Accnt 932 - Increase in expenses due to increased wages for maintenance.

Property Tax Equivalent (Water) (Page W-07)

General footnotes

Tax rate "other" represents our Lake Management District assessment.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

Account 325 - 2003 project to construct a Water Pressure Booster Station. Project approved by the PSC in a letter dated August 14, 2002 Docket Number 4340-CW-102.

Account 341 - Utility building additions and remodel existing building. Project approved by PSC Docket Number 4340-CU-101.

If Adjustments for any account are nonzero, please explain.

Adjustments are to allocate contributed plant to new account.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustments are to record contributed plant in new accounts.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

General footnotes

Accnt 332 - Adjustment is for overdepreciated amount due to allocation of contributed plant. Reduced 2003 depreciation expense for overdepreciated amount.

WATER OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

General footnotes

Adjustments are to record beg bal for Contributed Plant Accumulated Depreciation.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main additions in 2003 were financed by the Municipal TIF in the amount of \$1,574,749 Developer Contributions in the amount of \$78,251 and \$28,086 from Utility Financed projects. No amounts were assessed.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions in 2003 were financed by the following sources: \$9,990 from the Municipal TIF and \$26,800 from Developers. No amounts were assessed in 2003.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

System valves are operated when flushing the mains twice a year, when isolating a section of main for repairs or whenever there is available time.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	11,385,411	11,201,130	1
Total Sales of Electricity	11,385,411	11,201,130	
Other Operating Revenues			
Forfeited Discounts (450)	23,737	21,418	2
Miscellaneous Service Revenues (451)	1,245	125	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	20,175	16,573	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,242	2,912	7
Total Other Operating Revenues	47,399	41,028	
Total Operating Revenues	11,432,810	11,242,158	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,508,415	8,312,795	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	387,480	416,305	10
Customer Accounts Expenses (901-905)	166,625	167,719	11
Sales Expenses (911-916)	33,850	22,950	12
Administrative and General Expenses (920-932)	557,433	526,933	13
Total Operation and Maintenance Expenses	9,653,803	9,446,702	
Other Expenses			
Depreciation Expense (403)	569,922	660,477	14
Amortization Expense (404-407)	31,764	31,764	15
Taxes (408)	438,667	417,881	16
Total Other Expenses	1,040,353	1,110,122	
Total Operating Expenses	10,694,156	10,556,824	
NET OPERATING INCOME	738,654	685,334	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	23,737	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	23,737	
Miscellaneous Service Revenues (451):		
RECONNECT FEES	1,245	3
Total Miscellaneous Service Revenues (451)	1,245	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	20,175	5
Total Rent from Electric Property (454)	20,175	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES OF SCRAP, SALES TAX DISCOUNT NSF FEES	2,242	7
Total Other Electric Revenues (456)	2,242	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,508,415	8,312,795	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	8,508,415	8,312,795	
Total Power Production Expenses	8,508,415	8,312,795	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	38,004	44,052	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	27,833	31,688	52
Overhead Line Expenses (583)	503	610	53
Underground Line Expenses (584)	264	1,212	54
Street Lighting and Signal System Expenses (585)	978	6,605	55
Meter Expenses (586)	34,175	25,829	56
Customer Installations Expenses (587)	1,849	132	57
Miscellaneous Distribution Expenses (588)	33,200	35,028	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	27,890	27,769	60
Maintenance of Structures (591)	72	93	61
Maintenance of Station Equipment (592)	50,568	23,252	62
Maintenance of Overhead Lines (593)	46,152	76,193	63
Maintenance of Underground Lines (594)	96,191	108,612	64
Maintenance of Line Transformers (595)	0	0	65
Maintenance of Street Lighting and Signal Systems (596)	5,926	7,368	66
Maintenance of Meters (597)	22,826	22,522	67
Maintenance of Miscellaneous Distribution Plant (598)	1,049	5,340	68
Total Distribution Expenses	387,480	416,305	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	20,862	20,655	69
Meter Reading Expenses (902)	40,708	45,059	70
Customer Records and Collection Expenses (903)	91,474	92,577	71
Uncollectible Accounts (904)	3,180	0	72
Miscellaneous Customer Accounts Expenses (905)	10,401	9,428	73
Total Customer Accounts Expenses	166,625	167,719	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	33,850	22,950	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	33,850	22,950	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	152,225	142,329	78
Office Supplies and Expenses (921)	53,155	43,804	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	45,876	29,842	81
Property Insurance (924)	8,916	5,202	82
Injuries and Damages (925)	31,058	32,479	83
Employee Pensions and Benefits (926)	202,900	167,955	84
Regulatory Commission Expenses (928)	0	244	85
Duplicate Charges -- Credit (929)	13,776	9,312	86
Miscellaneous General Expenses (930)	9,165	0	87
Rents (931)	11,400	11,100	88
Maintenance of General Plant (932)	56,514	103,290	89
Total Administrative and General Expenses	557,433	526,933	
Total Operation and Maintenance Expenses	9,653,803	9,446,702	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		332,807	320,828	1
Social Security		41,915	40,820	2
Wisconsin Gross Receipts Tax		50,626	45,784	3
PSC Remainder Assessment		13,319	10,449	4
Other (specify): NONE			0	5
Total tax expense		438,667	417,881	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.204100				3
County tax rate	mills		2.253500				4
Local tax rate	mills		5.350000				5
School tax rate	mills		9.404700				6
Voc. school tax rate	mills		1.359000				7
Other tax rate - Local	mills		0.042500				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.613800				10
Less: state credit	mills		1.100500				11
Net tax rate	mills		17.513300				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.350000				14
Combined School Tax Rate	mills		10.763700				15
Other Tax Rate - Local	mills		0.042500				16
Total Local & School Tax	mills		16.156200				17
Total Tax Rate	mills		18.613800				18
Ratio of Local and School Tax to Total	dec.		0.867969				19
Total tax net of state credit	mills		17.513300				20
Net Local and School Tax Rate	mills		15.201000				21
Utility Plant, Jan. 1	\$	22,951,941	22,951,941				22
Materials & Supplies	\$	394,620	394,620				23
Subtotal	\$	23,346,561	23,346,561				24
Less: Plant Outside Limits	\$	1,027,336	1,027,336				25
Taxable Assets	\$	22,319,225	22,319,225				26
Assessment Ratio	dec.		0.980937				27
Assessed Value	\$	21,893,754	21,893,754				28
Net Local & School Rate	mills		15.201000				29
Tax Equiv. Computed for Current Year	\$	332,807	332,807				30
Tax Equivalent per 1994 PSC Report	\$	320,828					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	332,807					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	123,062		34
Structures and Improvements (361)	1,686,881	781,318	35
Station Equipment (362)	3,088,752	854,705	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	366,047	5,455	38
Overhead Conductors and Devices (365)	763,351	6,078	39
Underground Conduit (366)	788,866	30,506	40
Underground Conductors and Devices (367)	7,311,879	858,659	41
Line Transformers (368)	2,391,678	133,052	42
Services (369)	1,786,705	59,292	43
Meters (370)	745,280	35,069	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	55,969		46
Street Lighting and Signal Systems (373)	802,175	1,190	47
Total Distribution Plant	19,910,645	2,765,324	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	5,506		49
Office Furniture and Equipment (391)	72,780	12,492	50
Computer Equipment (391.1)	179,230	17,357	51
Transportation Equipment (392)	432,272		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	155,745	4,169	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			123,062 34
Structures and Improvements (361)			2,468,199 35
Station Equipment (362)			3,943,457 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	135		371,367 38
Overhead Conductors and Devices (365)	2,341	(278,087)	489,001 39
Underground Conduit (366)			819,372 40
Underground Conductors and Devices (367)	7,610	(2,663,703)	5,499,225 41
Line Transformers (368)	24,612		2,500,118 42
Services (369)	4,389	(650,894)	1,190,714 43
Meters (370)	12,971		767,378 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			55,969 46
Street Lighting and Signal Systems (373)	2,730		800,635 47
Total Distribution Plant	54,788	(3,592,684)	19,028,497
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			5,506 49
Office Furniture and Equipment (391)			85,272 50
Computer Equipment (391.1)			196,587 51
Transportation Equipment (392)			432,272 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			159,914 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	71,013		55
Power Operated Equipment (396)	436,921		56
Communication Equipment (397)	82,572		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,436,039	34,018	
Total utility plant in service directly assignable	21,346,684	2,799,342	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 21,346,684	 2,799,342	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			71,013 55
Power Operated Equipment (396)			436,921 56
Communication Equipment (397)			82,572 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,470,057
Total utility plant in service directly assignable	54,788	(3,592,684)	20,498,554
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	54,788	(3,592,684)	20,498,554

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	<u>0</u>	<u>0</u>	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)		86	38
Overhead Conductors and Devices (365)		532	39
Underground Conduit (366)		4,820	40
Underground Conductors and Devices (367)		162,354	41
Line Transformers (368)			42
Services (369)		25,718	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)		26,691	47
Total Distribution Plant	<u>0</u>	<u>220,201</u>	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			86 38
Overhead Conductors and Devices (365)		278,087	278,619 39
Underground Conduit (366)			4,820 40
Underground Conductors and Devices (367)		2,663,703	2,826,057 41
Line Transformers (368)			0 42
Services (369)		650,894	676,612 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			26,691 47
Total Distribution Plant	0	3,592,684	3,812,885
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>220,201</u>
 Common Utility Plant Allocated to Electric Department		 60
 Total utility plant in service	 <u><u>0</u></u>	 <u><u>220,201</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	3,592,684	3,812,885
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	3,592,684	3,812,885

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	547,571	2.13%	44,252	27
Station Equipment (362)	1,793,412	2.86%	100,355	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	158,134	3.71%	13,679	30
Overhead Conductors and Devices (365)	438,219	3.79%	18,462	31
Underground Conduit (366)	315,264	2.50%	20,103	32
Underground Conductors and Devices (367)	2,981,251	3.33%	170,299	33
Line Transformers (368)	989,259	3.23%	77,331	34
Services (369)	787,941	3.67%	42,692	35
Meters (370)	175,188	3.13%	23,673	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	54,790	14.29%	214	38
Street Lighting and Signal Systems (373)	348,311	3.33%	26,687	39
Total Distribution Plant	8,589,340		537,747	
GENERAL PLANT				
Structures and Improvements (390)	3,377	8.33%	459	40
Office Furniture and Equipment (391)	67,784	8.33%	1,032	41
Computer Equipment (391.1)	126,898	15.00%	13,450	42
Transportation Equipment (392)	432,272	15.00%		43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	113,964	6.25%	9,864	45
Laboratory Equipment (395)	41,305	6.67%	4,737	46
Power Operated Equipment (396)	355,239	15.00%	27,887	47
Communication Equipment (397)	45,811	6.67%	5,640	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,186,650		63,069	
Total accum. prov. directly assignable	9,775,990		600,816	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					591,823	27
362					1,893,767	28
363					0	29
364	135	476			171,202	30
365	2,341	1,165			453,175	31
366					335,367	32
367	7,610	1,557			3,142,383	33
368	24,612	98			1,041,880	34
369	4,389	458			825,786	35
370	12,971				185,890	36
371					0	37
372					55,004	38
373	2,730	425			371,843	39
	54,788	4,179	0	0	9,068,120	
390					3,836	40
391					68,816	41
391.1					140,348	42
392					432,272	43
393					0	44
394					123,828	45
395					46,042	46
396					383,126	47
397					51,451	48
398					0	49
399					0	50
	0	0	0	0	1,249,719	
	54,788	4,179	0	0	10,317,839	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	9,775,990		600,816

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	54,788	4,179	0	0	10,317,839

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		3.71%	1	30
Overhead Conductors and Devices (365)		3.79%	10,550	31
Underground Conduit (366)		2.50%	60	32
Underground Conductors and Devices (367)		3.33%	91,405	33
Line Transformers (368)				34
Services (369)		3.67%	24,360	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)		3.30%	444	39
Total Distribution Plant	<u>0</u>		<u>126,820</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>126,820</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29
364					1	30
365				159,642	170,192	31
366					60	32
367				1,086,063	1,177,468	33
368					0	34
369				287,045	311,405	35
370					0	36
371					0	37
372					0	38
373					444	39
	0	0	0	1,532,750	1,659,570	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
398					0	49
399					0	50
	0	0	0	0	0	
	0	0	0	1,532,750	1,659,570	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<hr/>			
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>126,820</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	1,532,750	1,659,570

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.04	135.09	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	8.63	241.91	3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	32,400	Monday	01/27/2003	19:00	18,129
February	02	31,500	Wednesday	02/12/2003	19:00	16,084
March	03	30,501	Monday	03/10/2003	19:00	16,685
April	04	28,385	Monday	04/07/2003	11:00	15,448
May	05	28,679	Wednesday	05/28/2003	12:00	15,852
June	06	43,496	Wednesday	06/25/2003	16:00	17,484
July	07	38,821	Monday	07/07/2003	17:00	19,996
August	08	45,638	Thursday	08/21/2003	16:00	21,192
September	09	38,194	Monday	09/08/2003	17:00	17,295
October	10	29,385	Tuesday	10/28/2003	18:00	16,509
November	11	31,137	Monday	11/24/2003	18:00	15,843
December	12	34,093	Thursday	12/11/2003	18:00	17,846
Total		412,229				208,363

System Name Oconomowoc Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		208,363	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		208,363	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		196,806	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		196,806	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		11,557	27
Total Energy Losses		11,557	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		5.5466%	29
Total Disposition of Energy		208,363	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	6,797	62,028	1
TOD RESIDENTIAL SALES	RG-2	7	81	2
Total Sales for Residential Sales		6,804	62,109	
Commercial & Industrial				
COMMERCIAL SALES	CG-1	880	23,620	3
SMALL POWER	CP-1	64	22,836	4
LARGE POWER TOD	CP-2	25	41,683	5
INDUSTRIAL LARGE POWER TOD	CP-3	7	45,246	6
Total Sales for Commercial & Industrial		976	133,385	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	5	1,229	7
PRIVATE YARD LIGHTING	MS-2	63	83	8
Total Sales for Public Street & Highway Lighting		68	1,312	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,848	196,806	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,648,797	479,130	4,127,927	1
		4,384	605	4,989	2
0	0	3,653,181	479,735	4,132,916	
		1,321,483	180,824	1,502,307	3
71,582	83,477	1,204,759	175,594	1,380,353	4
100,799	123,277	1,778,215	318,823	2,097,038	5
95,640	119,544	1,736,923	350,761	2,087,684	6
268,021	326,298	6,041,380	1,026,002	7,067,382	
		166,634	7,487	174,121	7
		10,372	620	10,992	8
0	0	177,006	8,107	185,113	
				0	9
0	0	0	0	0	
268,021	326,298	9,871,567	1,513,844	11,385,411	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(a)	(b)	(c)			
Name of Vendor			WPPI SYSTEM			1	
Point of Delivery			COONEY SUB.			2	
Type of Power Purchased (firm, dump, etc.)			FIRM			3	
Voltage at Which Delivered			138,000			4	
Point of Metering			COONEY SUB.			5	
Total of 12 Monthly Maximum Demands -- kW			411,784			6	
Average load factor			69.3152%			7	
Total Cost of Purchased Power			8,508,415			8	
Average cost per kWh			0.0408			9	
On-Peak Hours (if applicable)			8:00AM TO 8:00PM			10	
Monthly purchases --- kWh (000):			On-peak	Off-peak	On-peak	Off-peak	11
	January		8,846	9,283			12
	February		7,812	8,272			13
	March		7,857	8,829			14
	April		7,845	7,603			15
	May		7,661	8,192			16
	June		8,699	8,785			17
	July		9,804	10,191			18
	August		10,338	10,853			19
	September		8,605	8,690			20
	October		8,563	7,946			21
	November		7,122	8,721			22
	December		8,697	9,149			23
	Total kWh (000)		101,849	106,514			24
							25
							26
							27
			(d)		(e)		28
Name of Vendor							29
Point of Delivery							30
Voltage at Which Delivered							31
Point of Metering							32
Type of Power Purchased (firm, dump, etc.)							33
Total of 12 Monthly Maximum Demands -- kW							34
Average load factor							35
Total Cost of Purchased Power							36
Average cost per kWh							37
On-Peak Hours (if applicable)							38
Monthly purchases --- kWh (000):			On-peak	Off-peak	On-peak	Off-peak	39
	January						40
	February						41
	March						42
	April						43
	May						44
	June						45
	July						46
	August						47
	September						48
	October						49
	November						50
	December						51
	Total kWh (000)						52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS**Particulars**
(a)**Plant**
(b)**Plant**
(c)**Plant**
(d)**Plant**
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit			Plant	Maximum
				During Yr.	kW	kVA	Capacity	Continuous
				(000's)	(n)	(o)	(kW)	Capacity (kW)
			(l)	(m)			(p)	(q)
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		Total		0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARMOUR	COONEY7	COONEY8	JEFF/14.4	JEFF/5KV	1
Voltage--High Side	24,900	138,000	138,000	24,900	24,900	2
Voltage--Low Side	4,160	24,900	24,900	24,900	4,160	3
Num. Main Transformers in Operation	1	1	1	3	1	4
Capacity of Transformers in kVA	7,500	84,000	84,000	17,250	5,250	5
Number of Spare Transformers on Hand	0	0	0	1	0	6
15-Minute Maximum Demand in kW	5,996	1,849	2,649	10,897	4,153	7
Dt and Hr of Such Maximum Demand	08/21/2003 14:00	08/21/2003 16:00	08/21/2003 16:00	08/20/2003 18:00	07/21/2003 17:00	8 9
Kwh Output	6,327	20,500	27,990	10,345	4,155	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	LAPHAM	OLYMPIA	PABST	PWRHSE	SUMMIT	16
Voltage--High Side	24,900	24,900	24,900	24,900	24,900	17
Voltage--Low Side	24,900	24,900	24,900	4,160	4,160	18
Num. of Main Transformers in Operation	3	3	0	1	1	19
Capacity of Transformers in kVA	8,625	17,250	18	5,250	5,250	20
Number of Spare Transformers on Hand	1	1	0	0	0	21
15-Minute Maximum Demand in kW	2,568	13,651	12	3,249	5,161	22
Dt and Hr of Such Maximum Demand	08/20/2003 18:00	07/25/2003 11:00	12/03/2003 18:00	08/21/2003 16:00	08/20/2003 15:00	23 24
Kwh Output	2,507	7,753	5,112	3,869	5,081	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WEST					31
Voltage--High Side	24,900					32
Voltage--Low Side	24,900					33
Num. of Main Transformers in Operation	3					34
Capacity of Transformers in kVA	17,250					35
Number of Spare Transformers on Hand	1					36
15-Minute Maximum Demand in kW	5,734					37
Dt and Hr of Such Maximum Demand	08/20/2003 13:00					38 39
Kwh Output	5,564					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	8,320	1,413	136,966	1
Acquired during year	344	32	8,250	2
Total	8,664	1,445	145,216	3
Retired during year	249	11	1,940	4
Sales, transfers or adjustments increase (decrease)		57	2,048	5
Number end of year	8,415	1,491	145,324	6
Number end of year accounted for as follows:				7
In customers' use	7,739	1,350	127,141	8
In utility's use	15	10	1,542	9
Inactive transformers on system		0	0	10
Locked meters on customers' premises				11
In stock	661	131	16,641	12
Total end of year	8,415	1,491	145,324	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	248	186,000	1
Sodium Vapor	250	16	19,072	2
Sodium Vapor	400	22	49,742	3
Total		286	254,814	
Ornamental				
Sodium Vapor	150	800	600,000	4
Sodium Vapor	250	146	174,032	5
Sodium Vapor	400	33	74,613	6
Total		979	848,645	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Accnt 592 - Repair to roof over Wisconsin Ave station.

Accnt 593 - Decrease in wages for overhead line maintenance.

Accnt 594 - Decrease in wages for underground maintenance.

Accnt 910 - Additional advertising and promotion using public benefits funds.

Accnt 923 - System operations and efficiency study \$16,300.

Accnt 926 - Increase due to increases in health insurance and other benefits.

Accnt 932 - Expenses decreased due to distribution system inventory totaling \$57,351 paid in 2002.

Property Tax Equivalent (Electric) (Page E-05)

General footnotes

Tax rate "other" represents our Lake Management District assessment.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Accnt 361, 362, 367 & 368 - Additions are part of the Pabst Farm Development Project that is being financed by a City TIF. Costs are related to the new plant installed in 2003 for this new service area.

If Adjustments for any account are nonzero, please explain.

Adjustments are to record allocation of contributed plant to new accounts.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Account #367 - Additions are part of the Pabst Farm Development.

If Adjustments for any account are nonzero, please explain.

Adjustments are to record contributed plant in new accounts.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

General footnotes

Adjustments for 2003 are to establish the beg. bal. for 2003.
